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# Design and Integration of $\mathrm{CO}_{2}$ Capture Plant using Piecewise Steady-state Simulation and Process Integration 

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## Goals

- To optimally integrate $\mathrm{CO}_{2}$ capture and storage (CCS) plant to an existing industrial case study (CS).
- Quantify the changes in terms of energy of the newly integrated system.


## Problem



Extracted from SFOE

- The net zero target can only be achieved if $\mathrm{CO}_{2}$ is captured.
- Challenge: $\mathrm{CO}_{2}$ capture is a heatintensive process.
- Conceptual designs with limited information cannot accurately quantify the effects of integration on the existing system performance.


## Methodology

Three existing engineering methodologies are used for the optimal integration:

- Process Simulation: To optimize the CCS process and extract the heating and cooling demands data
- Pinch Analysis (PA): To understand the energetic demands and integration of the CS and CCS process
- Piecewise Steady-state Simulation: To establish a basic understanding of the process characteristics (hourly) of the CS and the effect of integration of CCS


## Results

Case Study
Hourly district heating data


Pinch Analysis

$\mathrm{CO}_{2}$ Capture Process
Process simulation

Integrated Process Design



Integrated Process Design with Heat Pump

$20.0 \quad 40.0$
$\Delta \dot{H}[\mathrm{MW}]$


$$
\begin{aligned}
& \text { Recooling } \\
& 211 \mathrm{GWh} / \mathrm{a} \\
& \mathrm{DH} \text { peak load } \\
& 11 \mathrm{GWW} / \mathrm{a} \\
& \mathrm{DH} \mathrm{HP} \\
& 66 \mathrm{GWh} / \mathrm{a} \\
& \mathrm{DH} \text { condenser } \\
& 143 \mathrm{GWh} / \mathrm{a} \\
& \text { Air preheating } \\
& 13 \mathrm{GWW} / \mathrm{a} \\
& \text { Cozabsorption } \\
& 115 \mathrm{GWh} / \mathrm{a} \\
& \text { Electricity generati } \\
& 95 \mathrm{GWh} / \mathrm{a}
\end{aligned}
$$

Cost Analysis


ST: Short-term
T: Short-term
LT: Long-term

## Conclusions

- The hourly characteristics of the thermal and electrical commitment of the case study were identified.
- The simulation quantifies the change in the energy flow of the integrated design.
- PA integrates both systems, and heat pump.

| -Core partners |  |  |
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